(Amposta Marino), found by a consortium led by Shell, is scheduled to produce 40,000 BOPD by October 1972. Oil reserves are estimated at 0.5 billion bbl. Oil is 19° API with 5% sulfur and a pour point of 75°F. The field appears commercial and will help to reduce Spain’s daily import of 410,000 bbl. Amposta Marino produces from porous, fractured dolomites of late Mesozoic age (Neocomian-Aptian) which are capped by the probable source beds of Miocene clays. The Miocene itself tested subcommercial (?) gas from late Mesozoic age (Neocomian-Aptian) which are producible.

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A limited number of clastic lithologic associations

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