

value as a direct-application fertilizer.

The deposits have considerable potential value for the agriculturally based economy of New Zealand, where per capita superphosphate consumption is the highest in the world. Current annual consumption of phosphate rock, wholly imported, is about 1,300,000 tons, increasing annually by about 10% during the past 20 years.

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PETROLEUM FIELDS WITH RESERVOIRS OF VOLCANIC ROCKS, JAPAN

As 5 of 11 major oil and gas fields found during the last 15 years in Japan have volcanic-rock reservoirs, they have become an important objective in exploration for petroleum in Japan.

Japanese oil and gas fields have been found mainly in Neogene sedimentary basins developed on the Japan Sea coast along the northern half of Honshu. The basin, associated with volcanic activities, began its depression in the early Miocene, but it continued to subside through the Neogene and Quaternary.

Volcanic-rock reservoirs are present in the formations deposited during middle Miocene and early Pliocene times. They are composed of liparitic, dacitic and/or andesitic lava, agglomerate, and tuff breccia. Intergranular pores are the main cause for the porosity, but many fractures and vugs which may provide additional porosity are known.

Volcanic-rock reservoirs have a rough resemblance to carbonate-rock reservoirs in that fractures and vugs are predominant, formation resistivity is higher than surrounding formations, and the shapes of volcanic-rock masses commonly show reeflike forms. However, the decisive difference between them is that whereas carbonate rocks may be source rocks as well as reservoir rocks, the volcanic rocks are not source rocks. Therefore it is important that, in searching for petroleum in volcanic-rock reservoirs, source rocks must be confirmed close by.

Each volcanic-rock reservoir has been found to have its own pore continuity. Some reservoirs have good pore continuity but others do not. For development of these fields, the difficulty is in determining the location and magnitude of the lava bodies which have good porosity.

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SEDIMENTARY BASINS AND PETROLEUM PROSPECTS OF ONSHORE AND OFFSHORE NEW ZEALAND

Petroleum prospects are virtually restricted to basins formed after the Early Cretaceous Rangitata orogeny. Basin sedimentary rocks are mainly Cenozoic, but some thick marine Cretaceous sequences fill the Northland and East Coast basins of the North Island; thinner, mainly terrestrial Cretaceous deposits are present in some areas in the northwest and southeast of the South Island. Subsiding epicontinental basins are offshore relatively close to land on the west coast, near 40°S, and the southeast coast, from 44° southward. Along the east coast of the North Island the late Cenozoic fold belt, which extends offshore about 100 km, comprises an extremely thick and con-

tinuous marine sequence of Aptian to Pleistocene age. Major areas of submarine rises and plateaus around New Zealand are founded continental blocks with only thin or no sediment cover. Between these, several younger underdeformed sedimentary basins are below water more than 2,000 m deep and are filled with sedimentary deposits several kilometers thick.

Throughout New Zealand sedimentary rocks are commonly of a sand-shale facies with only minor carbonate rocks, mainly in the Oligocene, locally also in the Paleocene-Eocene, Miocene, and Plio-Pleistocene. Along the west side of both islands and east and south of the South Island, the characteristic assemblage is of the shale-sandstone-coal type. Potential reservoirs generally are in sandstones near the base of the sedimentary sequence (Late Cretaceous to early Tertiary), in an environment that was transitional between shallow-marine and nearshore deltaic to estuarine-brackish and nonmarine (sandstones in coal measures). Locally, reservoirs may be in limestones. Many unconformities, pinchouts, onlaps, and lateral facies changes throughout the Cenozoic sequence may have created favorable conditions for extensive stratigraphic traps, but exploration has been concentrated on structural traps.

Production has been obtained only in the Taranaki basin, both on- and offshore, with proved recoverable reserves of about 6 trillion cu ft of gas and 200 million bbl of condensate. Except for a minute percentage produced from Pliocene sandstones, all of the production is contained in the Eocene Kapuni Formation. Good shows in wells, and also surface seepages, are known from the east coast of the North Island and the west coast of the South Island. In Northland one recent well had strong gas shows, but over 9,000-ft thick allochthonous olistostrome deposits make this a particularly difficult area to explore. In general, the prospects are good for further discoveries, mainly offshore, and also on some land areas. The total area of prospective basins on land covers nearly 50,000 sq mi, whereas offshore the area, to an arbitrary depth limit of about 1,000 m, is roughly 100,000 sq mi. Only 10 wells have been drilled offshore, of which three established the large Maui gas field and one noncommercial well which tested oil at a rate of 600 bbl/d was abandoned.

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DRILLING AT SUMMIT OF KILAUEA VOLCANO

No abstract available.

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GEOHERMAL POTENTIAL OF SOUTHWESTERN UNITED STATES

The area comprises the states of California, Nevada, Utah, Colorado, New Mexico, and Arizona, and includes the following geologic provinces: the Colorado Plateau, Basin and Range, Sierra Nevada and Southern California batholiths, Great Valley and Coast Ranges of California.

This area is considered favorable for geothermal prospecting because of the presence of many hot springs, Tertiary and especially Quaternary volcanism, and faulting of both block and rift type.

The Geysers field, the largest geothermal field in the world as well as the only commercially producing

field in the United States, is in the northern Coast Ranges of California about 75 mi north of San Francisco. In the Salton Sea area of the Imperial Valley, California, large flows of steam and geothermal fluids have been obtained, currently uneconomic because of high-mineral content. Twenty miles south of the Mexican border in the same basin, the Cerro Prieto geothermal field produces 75 megawatts and appears to be capable of supplying energy for considerably more power. In the Valles Caldera, near Los Alamos, New Mexico, discovery of a new field has been indicated by recent exploratory drilling. Flows of hot water and flashed steam have been recorded in several areas in Nevada, none of which have proved commercial.

Exploration for geothermal resources is in the early stage of activity. A total of 149 exploratory wells has been drilled in 55 different areas. Many of these wells were shallow and not adequately tested. It is too early to predict what the success ratio will be until deeper and more conclusive tests are drilled. To January 1974, exploration has been hampered by the unavailability of public lands, which cover well over half of the prospective territory.

Leasing activity during the last few years, coupled with geologic and geophysical work by private industry, and successful utilization of 150 to 225°C waters by the heat-exchange method, suggest that there will be an extensive exploration-drilling program in the next few years that should shed much light on the amount of geothermal reserves present in the southwestern United States and how significant a part this form of energy will play in our total energy picture.

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PALEOZOIC AND MESOZOIC COAL IN KOREA

Coals produced in Korea are anthracite and very small amounts of Tertiary lignite. The anthracite coal beds are intercalated in the Permo-Carboniferous, the Jurassic, and the Cretaceous Systems, but the most productive beds are in the Permian. The 11 anthracite coal fields in southern Korea, the Gangneung, Jeongseon, Samcheog, Yeongweol, Danyang, Mungyeong, Bo-eun, Jeonbug, and Honam, are aligned in a zone from the northeast coast to the southwest end of the Korean Peninsula—the Ogcheon geosynclinal zone. The Chungnam and the Gyeonggi coal fields are outside this zone. Anthracite reserves in southern Korea are estimated at 1,400,000,000 metric tons, and 90% is from the Permo-Carboniferous, and the remainder from the Mesozoic. Annual production of anthracite coal in Korea has been 10,000,000 to 14,000,000 metric tons for the past several years. Calorific value of the Paleozoic anthracite is 5,500 to 6,000 calories and Mesozoic coal 5,000 to 5,500 calories with some exceptions of 6,000 to 6,500 calories. Prospecting for the anthracite beds is being carried out by detailed geologic and geophysical survey, core boring, and drifting.

The problem of increasing the coal production may be solved by: (1) development of low-grade anthracite beds not now being mined; (2) exploitation of the buried coal beds which are covered structurally with older rocks, and covered by younger rocks; (3) development of the coal beds which extend from land to the subsea; (4) conduct of more detailed geologic and geophysical surveys; and (5) evaluation of the Tertiary lignite not now being mined.

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PETROLEUM POTENTIAL OF KOREAN OFFSHORE

Major offshore areas widely developed around the Korean Peninsula are in the Yellow Sea off the west coast, East China Sea off the south coast, and in narrow belts in the Japan Sea off the east coast. Geologic and geophysical surveys in these Korean offshore areas have been carried out since 1966 by the Geological and Mineral Institute of Korea (GMIK) and since 1969 by oil companies who obtained concessions on seven blocks from the Korean government.

The GMIK has conducted reconnaissance seismic and magnetic surveys for general study of submarine geology. Oil companies have conducted preliminary and detail seismic, magnetic, and gravimetric surveys. Wildcat drilling was started in 1972 and four holes were drilled by three oil companies.

Submarine geology of the offshore area can be summarized as follows. The Yellow Sea area has Tertiary sedimentary rocks with thicknesses of more than 1,000 m with several basin structures separated by uplifted basement or intrusive igneous rocks.

The East China Sea and southern part of Japan Sea have Tertiary sedimentary rocks with thicknesses of more than 2,000 m with northeast-southwest zonal structure and folded and faulted structures in Tertiary beds.

In the Japan Sea area Tertiary sedimentary rock in Pohang offshore area is less than 1,000 m thick and extends northward almost 100 km. Sedimentary rocks, more than 3,000 m thick and of probable Cenozoic age, are present on the continental slope.

Petroleum potentials in offshore Tertiary strata must be studied further before final conclusions can be reached. Even so, rocks with high-organic content occur in the Yellow Sea area, and in the East China Sea and the Japan Sea areas good reservoir rock and potential structures for hydrocarbon accumulation have been detected. Further drilling work is recommended to discover hydrocarbons and to reevaluate the submarine geology and structure.

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MINERAL RESOURCES OF KOREA

The most productive mineral resources, except fuel, in South Korea are gold, silver, lead, zinc, copper, tungsten, molybdenum, iron, fluorite, graphite, kaolin, talc, and pyrophyllite. These mineral deposits are related closely to the geologic settings and tectonic patterns of the peninsula.

South Korea is divided tectonically into four segments. The Kyonggi-Ryongnam massif is composed of Precambrian schists and gneisses and constitutes a base for the succeeding formations. The Okcheon geosynclinal zone in the Kyonggi-Ryongnam massif stretches from southwest to northeast diagonally across the peninsula in a direction known as the Sinian direction. Its northeastern part is composed primarily of Paleozoic to early Mesozoic sedimentary formations and the southwestern part of the late Precambrian Okcheon metamorphic series. The Kyongsang basin occupies the southeast and southwest of the peninsula and is