

rudistid reef, with extensive fore-reef and lagoon facies, situated at the edge of the Chihuahua trough. Younger basin limestones overlap the lower edges of the fore-reef slope. The reef is of Albian age and shares faunal and lithologic characteristics with both the El Abra Formation of Mexico and the Edwards Formation of Texas. Lagoon, back-reef, requienid rudistid mounds, near back-reef carbonate sand, caprinid and radiolitid rudistid-reef core, fore-reef carbonate sand, and fore-reef debris slope facies are all evident in outcrop. In the reef core, rudistids predominate over all other reef-forming organisms. The basin limestones include the rhythmic Cuesta del Cura Formation, upper Tamaulipas Formation, and Aurora Formation. Unlike the typical petroleum-exploration target, this reef has virtually no porosity. The abundance of carbonate mud and diagenetic calcite cement has occluded all available pore space.

Uranium mineralization is localized at and above the boundary between the pyroclastics and the limestone. The impermeable limestones may have formed both a barrier to mineralizing solutions and a reaction site for mineralization. Reaction of the uranium-bearing carbon dioxide solutions with the limestones could have resulted in uranium precipitation. In addition, hydrocarbons from the basin and reef-slope limestones may have provided a reducing environment that enhanced this precipitation. The Peña Blanca deposit demonstrates the presence of economically significant uranium resources in volcanic terranes.

STEPHENS, DANIEL G., World Resources, Inc., Columbia, S.C.

Geology of Gabes Basin, Tunisia

The Tertiary Gabes basin is located offshore of Tunisia and Libya and is bounded on the north by the Kerkenna high and Pantelleria rift zone, on the east by the offshore extension of the Sirte basin, on the south by the Djefara fault zone, and on the west by the Tunisian north-south axis.

The most prospective sedimentary rocks in the Gulf of Gabes are those of the lower Eocene and Upper Cretaceous. The lower Eocene Metlaoui Formation (50 to 180 m thick) is the main producing interval in the Gabes basin and is productive in the Sidi Itayem field, Sidi Behara field, Ashtart field, Hasdrubal, Didon, A1-137, and B1-137. In these areas, the Metlaoui Formation is characterized by a nummulitic facies. In general, the Metlaoui Formation grades from a coquinoid facies in the southwest to a nummulitic facies near the center of the basin to a globigerinid facies in the northeast.

The Maestrichtian-Paleocene El Haria Formation underlying the Metlaoui consists of approximately 150 m of shale and is considered to be the major source rock in the Gabes basin.

Underlying the El Haria is the Mizda Formation (Campanian-Turonian), a shaly limestone approximately 400 m thick. Wet gas was found in the lower Mizda Formation in wells Miskar 1 and 2.

The Nefusa Group (450 m thick) is of Cenomanian age and underlies the Mizda. It is composed of marlstone, limestone, and dolomite. Reefal development within this group provides the reservoir for the Isis oil field, Elyssa-1 gas well, and Didon-1 oil well.

Although the Upper Cretaceous and lower Eocene are the major exploration objectives in the Gabes basin, data from onshore outcrop studies in Tunisia and Libya indicate excellent reservoir potential in Jurassic, Lower Cretaceous, and Oligocene rocks.

STOREY, SIDNEY R., Univ. Calgary, Calgary, Alta.

Clay-Carbonate Diagenesis of Deltaic Sandstones—Basal Belly River Formation (Upper Cretaceous), Central Alberta, Canada

The Upper Cretaceous (Campanian) basal Belly River Formation from the subsurface of central Alberta averages 20 m in thickness and consists of a small, lobate, high, constructive delta prograding into a shallow basin. The major sandy facies are: distributary channel, distributary-mouth bar (formed during constructional phases), interdistributary beach (and other poorly defined facies formed by destructional processes), and fluvial channels of the delta plain.

The sediment is predominantly a mineralogically immature fine sand consisting of quartz, chert, feldspar, polycrystalline quartz, and volcanic lithic grains. Detrital mineralogy varies with lithofacies, reflecting a depositional process of controlled sorting, winnowing, and selective destruction of the sediment, which results in an increase in the quartz content of interdistributary beach facies and more abundant mica in mouth-bar facies.

These sandstones have had extensive diagenetic modification in the form of widespread calcite and/or clay cementation.

Calcite cementation is more extensive at the margins of the delta sand bodies and extends inward as discrete subhorizontal layers. Texturally these cements range from large poikiloplastic crystals to spherulitic and isopach rims. Open packing of siliciclastic grains, lack of other diagenetic minerals, and the preservation of unstable detrital minerals within these tightly cemented zones suggest an early diagenetic origin.

"Authigenic" clays are abundant in these sandstones and include kaolinite, chlorite, illite, and minor amounts of montmorillonite and expandable interlayers. Kaolinite is present as pore-filling booklets. Other clays form as sequential coatings on grains and earlier cements. The distribution of clay minerals within these sand bodies appears to be at least in part facies related. Chlorite and kaolinite occur predominantly in fluvial facies, and illite/montmorillonite with less kaolinite occurs in destructional facies. This variation is in response to facies-controlled variation in detrital mineralogy, texture, and primary pore fluids.

STOUDT, EMILY L., Getty Oil Co., Houston, Tex.

Smackover Formation of Gulf Coast Region

The Smackover Formation in the United States Gulf Coast region has been the target of continuing, and indeed renewed, exploratory interest of the oil industry. It is important that geologists understand the depositional and diagenetic realms that affected the Smackover, because of the influence they have on reservoir development. The Smackover was deposited during a major transgressive-regressive cycle. High-energy fossiliferous, pelletal, and oolitic grainstones deposited during the re-