CAMEO FIELD
DAKOTA AND BURRO CANYON POOLS
T. 9 S., R. 99 W.
MESA COUNTY, COLO.

Logging Practices
Gamma ray-Neutron from surface to total depth.

Completion Practices
200' of surface casing. 2400' of 8-5/8" intermediate string set in upper Mancos shale. 7000' of 5½" production string set through producing zones and perforated with 4 jets per foot followed by diesel-sand frac.

RESERVOIR DATA

Type of Drive
Gas expansion.

Estimated Gas in Place
Not determined.

Estimated Recoverable Gas
Not determined.

Gas Zone Thickness
26 feet.

Porosity
17% average (log).

Permeability
Not determined.

Water Saturation
48% average (log).

Area (acres)
Not defined to date.

Gas Characteristics

<table>
<thead>
<tr>
<th></th>
<th>Buckhorn Cgl.</th>
<th>Dakota Ss.</th>
<th>Entrada Fm.</th>
</tr>
</thead>
<tbody>
<tr>
<td>BTU</td>
<td>983</td>
<td>985</td>
<td>81</td>
</tr>
<tr>
<td>Sp. gr.</td>
<td>.595</td>
<td>.615</td>
<td>1.422</td>
</tr>
<tr>
<td>Sulphur</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>Carbon Dioxide</td>
<td></td>
<td></td>
<td>87.9%</td>
</tr>
<tr>
<td>Helium</td>
<td></td>
<td></td>
<td>0.4%</td>
</tr>
</tbody>
</table>

PRODUCTION

Shut-in pending development.

REMARKS

Additional drilling programmed for 1962 will define permeability barriers more adequately than present data permit.

REFERENCES
