DISCOVERY DETAILS

Method
Surface and subsurface.

Well
Oroco Oil & Gas No. 1 Coon Hollow Unit, C SE SE sec. 26, T. 8 S., R. 98 W. 
Completed: August 22, 1958. Perforated 1666'-1720' with two shots per foot.
Treated: None.
Initial Potential: 1,117 MCFGPD, choke unknown, flowed water and gas.

GEOLOGY

Producing Zone
Mesaverde sand, upper Cretaceous.

Other Shows
Drill stem tests indicate sub-commercial amounts of gas in no less than five sands in the Fort Union and Mesaverde formations.

Trap Type
Combination structural and stratigraphic.

Lithology
Sandstone, buff, med. grained, frosted, sub-rounded, with interbedded grey-black siltstone.

Maximum Reservoir Thickness: 53'

Regional Setting
West flank Piceance Basin on an eastward plunging surface anticlinal nose, known locally as the De Beque anticline.

Deepest Formation Penetrated
Approximately 1,100 feet into the Mesaverde formation.

DEVELOPMENT DATA

Total Wells
Oil: None.
Gas: One shut in.
Dry and Abandoned: Two

Well Spacing
None.

Logging Practice
Induction-Electric and Micro-log.

Completion Practice
5½” at 2,400’. Perforations: 2 shots per foot, and sand-oil frac.

RESERVOIR DATA

Type of Drive
Water in down dip well suggests water drive plus gas expansion.

Estimated Oil in Place
None.

Gas Zone Thickness: 53’

Porosity
Unknown.

Permeability
Unknown.

Area
Unknown.

PRODUCTION

Cumulative Production
Shut in.