

## HGS North American Explorationists Fractured Reservoir Workshop, June 24, 1996, 11:30 a.m. - 5:30 p.m.

On Monday, June 24, the North American Explorationists usual Dinner Meeting will be replaced by a half-day Workshop on Fractured Reservoirs, held jointly with the GSH and SPWLA groups. We have selected a multidisciplinary program to challenge explorationists to think about fractured reservoirs from new perspectives. The meeting cost is \$35, which includes a catered lunch, posters and demonstrations during the Social Hour, and a book of abstracts. This afternoon session will be held in downtown Houston from 11:30 to 5:30 p.m. at the Petroleum Club of Houston, on the 43rd floor of the Exxon Building, 800 Bell Avenue. For reservations call Cathy King, (713) 972-4223. Discussions and questions led by Distinguished Panelists: Ron Nelson, (Amoco), Bill Riser (Conoco), and Bob Withers (ARCO).

### *Prediction of Flow From Fractured Reservoirs*

By D.J. Hartmann, DJH Energy Consultants, Fredericksburg

When two pore types coexist in the same reservoir, one may dominate early performance, while the second one influences long-term results. If fractures, which provide high flow capacity but limited volume, represent one of the pore systems, the initial performance may look great. If the second pore type has high porosity and low permeability, the long-term performance could also be very profitable. If the second pore system has no permeability, or contains no hydrocarbon, then the performance declines rapidly, and the field is short-lived. Our objective is to demonstrate how to use available data to predict the performance of your fractured reservoir.