

the continents serve to emphasize tectonic discrepancies. This approach, versus searching for data and interpretations which tend to confirm the New Global Tectonics, may best stimulate both continental-based geologists and ocean-based geophysicists to obtain critical information leading to the *true* world tectonics.

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#### SALT TECTONICS AND PLEISTOCENE STRATIGRAPHY ON CONTINENTAL SLOPE OF NORTHERN GULF OF MEXICO

During a sparker and core-drill program conducted by Shell, salt was cored on 10 prominent structures on the continental slope. Broad salt swells and pillows are typical structures in this region. The Sigsbee scarp appears to be the surface expression of a salt wall. A zone of active down-to-the-ocean faults follows the Texas shelf edge. They appear to be related to the flow of salt at depth away from the advancing clastic wedge.

Upper Cretaceous through Holocene deep-water sediments were cored on the continental slope. East of Brownsville the salt is overlain by redbeds of unknown age. Core holes at the shelf edge found deltaic and shoreline deposits of the Pleistocene low-sea-level stages. Submarine slides and turbidity currents carried sediments down the slope and filled deep synclinal basins between the salt uplifts.

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#### MIDDLE DEVONIAN REEF PRODUCTION, RAINBOW AREA, ALBERTA

The March 1965 discovery of oil by Banff Oil Ltd. in a Middle Devonian reef in the Rainbow area of northwestern Alberta, sparked a period of intensive exploratory effort which resulted in finding an estimated 1.5 billion bbl of oil and 1 Tcf of gas.<sup>1</sup> The productive trend now referred to as the Rainbow-Zama trend, extends for 110 mi generally north-south and is 20 mi wide at its widest part. Additional discoveries have been made in the Slave Point Formation, Sulphur Point Formation, and Zama Member, all of which overlie the main producing formation—the Rainbow Member reef of the Keg River Formation.

Several unique events have occurred in the relatively short exploration and production history of the Rainbow part of the productive trend. The adaptation of common-depth-point seismic technique to the problem of finding carbonate reefs in an evaporite sequence represented a substantial advance in utilizing the seismic approach in exploration. The feasibility of carrying out overall operations (seismic and drilling) on a year-round basis in the muskeg environment of northwestern Alberta was illustrated.

In the field of reservoir engineering, detailed stratigraphic studies of reef cores were utilized extensively in providing the base for evaluation of secondary recovery schemes using one-, two-, and three-dimensional mathematical models which were constructed to simulate the productive formation and movement of contained fluids. Recovery factors of up to 88% have been accepted by the local regulatory body—the Alberta Oil and Gas Conservation Board. A program of sequential depletion of several separate pools, which

have been approved, provides the most economic method of production and conservation.

Several important factors contributed to the drilling of the discovery well at Rainbow. The seismic data on which the location was based were obtained during 1953 to 1955, before the use of common-depth-point techniques in northern Alberta. Seismic interpretation was made difficult by the presence of a severe multiple problem. The selection of the location involved very close coordination between geologist and geophysicist. The availability of high risk capital for an area considered to have essentially sour gas prospects made it possible for the well to be drilled.

Subsequent developments in the field of reservoir engineering also gave rise to close coordination between geologists, reservoir engineer, and the electronic computer.

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#### PRACTICAL COMPUTER USAGE FOR SUBSURFACE GEOLOGISTS

The "success ratio" of the experienced subsurface geologist can be improved by implementing proven subsurface exploration methods with use of the computer.

Techniques for proper use of the computer need to be developed by experienced subsurface geologists thoroughly familiar with the computer programs used in solving exploration problems.

Output from the computer is not the end result, but is the beginning point for the exploration geologist. The "geology" of an area can be displayed in a form acceptable and familiar to the experienced geologist. The amount and quality of the displayed information will give the geologist more information, in an objective form, than has ever been practically available previously. This information, interpreted by the experienced geologist, will result in a higher quality of "decision making" than has been possible.

Use of a computer will not enable the reduction of an exploration staff; but properly used, it will increase the need for experienced geologists and increase the "success ratio."

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#### GROSS TRANSPORT OF SUSPENDED SEDIMENTS OVER CONTINENTAL SHELVES AS ANALYZED FROM GEMINI AND APOLLO SPACE PHOTOGRAPHY

From the manned flights conducted by the National Aeronautics and Space Administration of the United States, about 3,500 color photographs were taken which show features of geologic, oceanographic, or meteorologic interest.

The distribution of suspended sediment is apparent over areas of 2,000–8,000 km<sup>2</sup>, in amazing detail, in photographs of waters off major river deltas, such as the Orinoco, Mississippi, and Irrawaddy, where great volumes are introduced into the sea from the streams.

Photographs of coastal waters in the Gulf of Mexico, Persian Gulf, and southwest Africa show suspended sediments distributed by small eddies and rip currents to distances of 30 km from shore.

Where tidal exchange and/or strong offshore winds result in nonperiodic flows from estuaries and lagoons, suspended sediments are visible to distances of 150 km from the shore. As along the Texas coast in the Gulf

<sup>1</sup> Canadian Petroleum Association figures, end of 1967.