

and manmade, it is shown that pollution from natural means has very little impact on ecology. The record also shows that manmade pollution caused by drilling and exploitation in marine areas is, except in local areas, both short lived and not very persistent.

The loss of oil through transport petroleum products produces effects as large as or larger than any exploitation effects; these effects will increase as larger quantities of oil are imported, though they can be lessened by strict enforceable rules.

All interested groups must work together to lessen any possible adverse effects upon the entire economy; they must not take opposite polarized attitudes.

VAN TYNE, A. M., New York Geol. Survey, Albany, N.Y.

STRATIGRAPHY AND POTENTIAL PROSPECTS OF DEVONIAN REEFS OF NEW YORK

Reefs are found in the outcrop sections of several Lower and Middle Devonian units in New York State. The most prominent of these occurs in the Edgecliff Member of the Onondaga Limestone.

The Onondaga Limestone was first described and named by James Hall of the New York Geological Survey in 1839. The present fourfold division of the Onondaga, in descending order, Seneca, Moorehouse, Nedrow, and Edgecliff, was proposed by Oliver in the early 1950s. The type section is located in Onondaga County, New York. In the subsurface, the uppermost Seneca Member is a massive limestone and can only be separated from the similar underlying Moorehouse Member by the presence of the Tioga Bentonite Bed, which gives a characteristic peak on the gamma ray log.

The Seneca is absent in the central-southern part of New York, where a pronounced thinning of the Onondaga occurs. The Moorehouse is a massive cherty limestone and is also missing in the extreme central-southern part of New York in the previously mentioned area of thinning. The Nedrow is a shaly cherty limestone and is persistent throughout the state and in the area of thinning, except over known subsurface reefs in the underlying Edgecliff.

The lowermost Onondaga member, the Edgecliff, is a coarse-grained light-gray to grayish-white biostromal limestone, present in an area from northeastern southwestward through central New York.

In eastern and southeastern New York this unit is represented by an argillaceous facies, whereas in far western New York it is highly cherty. The Edgecliff shows a pronounced thinning in central and southern New York and in north-central Pennsylvania, where it is mostly 10 ft or less thick. In the southwestern part of this thin area, three subsurface Edgecliff reefs, all 150-200 ft thick and containing gas, have been discovered since 1967. At least 21 smaller reefs are known in the outcrop section of this member in eastern New York, one in central New York and two in the Buffalo area. The reefs were formed in a clear-water shallow subtidal environment on the Edgecliff platform.

Biostromal facies and reefing are also present on the outcrop in several zones in the Middle Devonian Hamilton Formation, which overlies the Onondaga. Most important of these zones are in the Ludlowville Member of the Hamilton in the Syracuse area of central New York. Two of these zones, the Joshua and Staghorn Point, occur over areas of 40 and 120 sq mi, respectively, according to Oliver. No reef buildup in these zones has been encountered in drilling as yet, but no systematic search has been made for reefs in the subsurface.

Several smaller reefs are known from outcrops of the Coeymans Formation of the Helderberg Group in central New York and northwestern New Jersey.

WAGNER, W. R., Pennsylvania Geol. Survey, Pittsburgh, Pa.

GROWTH FAULTS IN UPPER CAMBRIAN AND LOWER ORDOVICIAN ROCKS

OF WESTERN PENNSYLVANIA

The Upper Cambrian Gatesburg Formation of northwestern Pennsylvania (Erie, Crawford, Mercer Counties) is almost 1,000 ft thick and consists of oolitic sandy dolomite; two 100- to 150-ft thick sandstone units, previously called "Upper Sandy and Lower Sandy members," occur at the top and middle of the formation. One hundred twenty-five miles southeast at outcrop in central Pennsylvania, the Gatesburg is 1,500 ft thick and is similar in lithology to the northwestern Pennsylvania strata. Recent drilling between these two areas indicates that the Gatesburg thickens to more than 1,900 ft and is of different lithology in the intermediate area. The two sandstone units of northwestern Pennsylvania are replaced by dolomite, and a sandstone body, 200-350 ft thick, occurs stratigraphically below the position of the sandstone units of northwestern Pennsylvania. Apparently no strata represent this thick sandstone in northwestern Pennsylvania. The additional thickening and the different lithologic sequence of the Gatesburg strata in this intermediate area are the result of deposition in a northeast-trending basin whose western edge is interpreted to be a growth fault.

Lower Ordovician (Beekmantown) dolomites and limestones thicken from zero in northwestern Pennsylvania to more than 3,500 ft in central Pennsylvania. The thickening also results from a growth fault which trends northeast and lies east of the fault in the Upper Cambrian rocks.

WATKINS, JOEL S., Dept. Geology, Univ. of North Carolina, Chapel Hill, N.C.

TECTONIC FRAMEWORK OF SOUTHERN APPALACHIANS—EVIDENCE FROM GRAVITY AND MAGNETIC DATA

A plate tectonics model comprised of three major subduction zones explains many major geophysical anomalies and geologic structures observed in the southern Appalachians. The Brevard zone is thought to mark the southeastern boundary of a major Caledonian subduction zone. Many thrust faults of the Blue Ridge and eastern Smoky Mountains are thought to root in this zone. A subduction zone extending along the western margin of the Blue Ridge in Virginia and Smoky Mountains in Tennessee is thought to be an *en echelon* extension of the Brevard zone. A minimum of 55 km crustal shortening has been calculated for the Brevard zone in western North Carolina. Minor subduction occurred along the Blue Ridge-Smoky Mountain zone during the Hercynian orogeny. The main locus of the Hercynian subduction is thought to have been the Knoxville zone, so named because the basement subcrop of the zone passes beneath Knoxville, Tennessee. Most thrust faults along the Cumberland Plateau-Valley and Ridge boundary are thought to root in this zone. The amount of subduction seems to have been less than that of the Caledonian orogeny. Each inferred subduction zone coincides with northeast-southwest linear gravity lows and parallel discontinuities in the magnetic field. Basement anticlines occur northwest of the Brevard and Knoxville zones.

WEAVER, O. D., Weaver Oil and Gas Corp., Houston, Tex.

PREDICTIONS OF FUTURE EXPLORATORY TRENDS IN APPALACHIAN BASIN

Exploration activity within the Appalachian basin has shown a marked upswing within the past year. Current massive lease acquisition programs and saturation seismic activity have far exceeded past cyclic pulsations of exploratory activity.

Proximity to eastern gas and oil markets and higher gas prices are important factors, but cooperation of major gas and pipeline companies with major oil companies and large independent producers, and the recognition by these operators that the Appalachian basin is a vast, untested, geologic frontier with "major company" reserves to be probed for and developed, have added appreciably to the present exploration momentum.

The principal areas to be prospected with geophysical methods and the drill are:

the facts of the oil and gas supply situation and understandably are distressed by the actions or inactions at the Federal level that delay any real solutions to our worsening energy problems.

Wengerd said: "The nation's most competent experts on gas exploration and production, including many members of AAPG, have cooperated with FPC and with industry groups.

"They are in agreement that known gas reserves are insufficient to meet the growing market demands for gas."

I agree with Dr. Wengerd. If we do not get on with some policy changes that will substantially increase the incentives for exploration and development of domestic oil and gas, we could and probably will very soon be facing serious shortages of both and, consequently be paying much higher prices for imported or synthetic oil and gas.

The utter folly of our growing dependence on imported oil—or gas—is well illustrated by the recent Iraqi seizure of the Western-owned Iraq Petroleum Co. and the embargo of oil shipments to non-Arab countries.

Mr. President, I ask unanimous consent that the article from the Oil Daily be printed in the Record.

There being no objection, the article was ordered to be printed in the Record, as follows:

Senators Criticizing FPC Charged with Demagoguery

Tulsa—A group of U. S. senators was charged with "shameful demagoguery and ignorance of regulatory procedures" by Sherman A. Wengerd, president of the American Association of Petroleum Geologists.

Wengerd's statement came in response to a letter the senators sent to the Federal Power Commission criticizing FPC for saying there is a shortage of natural gas without having made its own investigation of reserves.

"For many months," said Wengerd, "FPC, in the course of its routine regulatory duties, has been struggling with the problem. It has been denying utilities the right to connect new gas customers and has been granting interstate pipelines various forms of permission to obtain additional supplies of gas. Certainly it ought to know whether or not there is a gas shortage.

"FPC is the body created by Congress to regulate the activities of the natural gas industry, and it is staffed with geologists, engineers, and economists whose major duty is to supervise the activities of gas companies and the nation's gas supply. It is highly presumptuous of these senators to claim that they know more about gas supplies than a federal agency assigned to that duty," Wengerd declared.

The letter from the senators was prompted by an FPC announcement that it is considering the issuance of a rule under which interstate pipelines could pay gas producers more than the area ceiling price if bidding against intrastate consumers offering higher prices.

Wengerd explained that AAPG is an internationally oriented association of professional geologists which keeps close watch on oil and gas reserves, drilling statistics, and similar data.

"The nation's most competent experts on gas exploration and production, including many members of AAPG, have cooperated with FPC and with industry study groups," Wengerd continued. "They are in agreement that known gas reserves are insufficient to meet the growing market demands for gas.

"In every gas-producing state, intrastate customers are buying virtually all the new gas reserves that are being discovered by bidding higher than the prices interstate lines are allowed to pay.

"At the same time, these interstate pipelines are making plans to import liquefied natural gas from overseas and to manufacture synthetic gas from oil or coal at prices five to eight times higher than the prices FPC permits them to pay producers for domestic supplies.

"This is a ridiculous situation which FPC is attempting to remedy in part with its proposed rule. The senators who criticize this ought to look at the economic facts before making

demagogic attacks on the agency Congress created to deal with this situation," Wengerd concluded.

ERRATUM

AAPG *Bulletin*, v. 56, no. 3 (Mar. 1972), p. 661, Weeks abstract, left column, 4th paragraph, line 4, 22 trillion bbl should read 2,200 billion bbl. Line 6, 15 trillion bbl should read 1,500 billion bbl. Line 8, 15 to possibly 25 trillion bbl should read 1,500 to possibly 2,500 billion bbl.

MEMBERSHIP APPLICATIONS APPROVED FOR PUBLICATION

The executive committee has approved for publication the names of the following candidates for membership in the Association. This does not constitute election, but places the names before the membership at large. If any member has information bearing on the qualifications of these nominees, he should send it promptly to the Executive Committee, Box 979, Tulsa, Oklahoma 74101. (Names of sponsors are placed in parentheses.)

FOR ACTIVE MEMBERSHIP

- Baumgarten, Cleyton Schuch, Petrobras S/A, Salvador, Bahia, Brazil
(Francisco Celso Ponte, Jose Belfort S. Bastos, Johannes C. Troelsen)
- Busson, Georges, Museum National d'Histoire Naturelle, Paris, France
(Arthur A. Meyerhoff, Robert L. Laffitte, Alan M. Perrodon)
- Comby, Olivier, Elf Oil Exploration & Production (Canada) Ltd., Calgary, Alta., Canada
(Rodney W. Handfield, James C. Froman, Herman J. Evers)
- DeSpain, Jack DeWayne, Tenneco Oil Co., Oklahoma City, Okla.
(Jerry E. Upp, Jr., Warren E. Bart, David G. Campbell)
- Kellogg, William Crowe, Lockwood, Kessler & Bartlett, Inc., Altadena, Calif.
(Frederick W. Hinrichs, Richard R. Clawson, Bob Greider)
- Mackenzie, Fred T., Northwestern University, Evanston, Ill.
(R. H. Dott, Jr., Edward C. Dapples, Laurence L. Sloss)
- McDaniel, George Oliver, Jr., The Louisiana Land & Exploration Co., New Orleans, La.
(Martin B. Reynolds, Jr., Donald R. Duncan, Louis O. Vidrine)
- Murray, William Wallace, United Geophysical Corp., Tulsa, Okla.
(George L. Robb, H. M. Thralls, W. B. Perry)
- Reynolds, Maxwell Andrew, Amax Petroleum (Australia) Inc., Ardross, Western Australia
(John W. Halse, Richard J. Paten, P. E. Playford)
- Rodriguez-Santana, Eduardo, Instituto Mexicano del Petroleo, Mexico, D. F., Mexico
(Daniel A. Busch, William E. Humphrey, Eduardo J. Guzman)
- Scholes, Marion Welch, Marathon Oil Co., Findlay, Ohio
(George R. Schoonmaker, Fred G. Knight, Robert H. Steed)
- Tovar Rodriguez, Jorge, Petróleos Mexicanos, El Paso, Tex.
(Eduardo J. Guzman, John M. Hills, Frank Kottlowski)

FOR ADVANCEMENT TO ACTIVE MEMBERSHIP
Daniels, John William, Skelly Oil Co., Midland, Tex.