PETROLEUM GEOLOGY GONFEREN GE 2000

22 & 23 November 2000 Shangri-La Hotel, Kuala Lumpur, Malaysia

ABSTRACTS OF POSTERS

Poster 1

Processing to the limit with SIPMAP, Shell proprietary inhouse seismic processing software

KHAW LAY HONG & NAZERI ABD. GHANI

Sarawak Shell Berhad/Sabah Shell Petroleum Co. Ltd. Miri, Sarawak, Malaysia

Sarawak Shell Berhad EPT-GPA, the Seismic Processing and Archiving group has been in the business of producing quality seismic data in production mode for a number of years now. Starting with the first inhouse 3D in 1996 with the first installation of an initial 4-160 MHz CPU IBM SP2s. The center has now grown to a massive 24-400 MHz CPU Sun-E450s with total storage of 1.2 Terrabyte disk space.

With the recent upgrade, processing capability has increased from a 1,000 kms conventional 2-Ds and 3Ds to full blown Pre Stack Time and Pre Stack Depth Imaging in-house projects. The biggest 3D to date clocked 1,400 sq km just last year.

SIPMAP Processing Power

IBM SP2s & Sun E450s. Increased processing capability as well as speed with the recent installation of the new Suns. More value added processing are being carried out in-house on top of SIPMAP quality conventional 2D and 3D projects.

What can SIPMAP bring into the picture from your seismic dataset?

Conventional Processing & Reprocessing: 2D & 3D Marine

The center is fully equipped to carry out 2D/3D Marine new processing as well as reprocessing work. Dedicated machines as well knowledgable trained stuff ensure you□ll get the most from your seismic data.

Special Processing: Pre Stack Imaging, PreStack Depth Migration, 4C, Timelapse

Expertise in value added processing above made the SIPMAP center your ideal partner in discovering the immense benefits of new technology in your field.

Some notable SIPMAP data examples are categorized as follows:

- a. 2D & 3D Conventional Processing: Baronia, Baronia Timurlaut, Baram
- b. PSI Processing: Timbalai, Winchester
- c. PSDM: Kebabangan, SBG, Barton South Furious
- d. 4C: SK308

Warta Geologi, Vol. 26, No. 6, Nov-Dec 2000