

China Discovery Latest: So Far So Good

Production testing of each of three separate hydrocarbon columns encountered by the Wei-6-12S-1 oil discovery offshore China, has resulted in oil flows from all test zones and a total collective stabilised rate of up to 5,750 bopd, as *PESA News* went to press.

A sidetrack hole, close to the originally discovery well, was being drilled to locate and core relevant reservoir intervals, Chief Executive Officer, John Doran said.

“It is anticipated that a second sidetrack well will be drilled after the first sidetrack is completed”, Doran said. “This second sidetrack will be designed to intersect the various reservoir sands in a down dip position relative to the discovery well, including the possible downdip development of a small sand section intersected in the lower part of the upper sand package in the discovery well.”

He said the sand section was not production tested in the discovery well but oil was recovered during wireline sampling. “Another important phase of appraising the Wei South discovery is the integration of well and seismic data to determine whether or not the various hydrocarbon sands have recognisable seismic signatures. Initial results of this work are encouraging.”

“The Joint Venture is maintaining its methodical approach to appraising the commercial potential of the Wei South discovery and on the basis of the recent production test results it would seem to be a case of - so far so good”, Doran said. ■