

ABSTRACTS – SHREVEPORT MEETING, MARCH 26-29, 2003 – Mary Barrett, Chairperson

This paper reports the history of the Czarist government's project to explore the Caspian Sea at Baku, then reports the unique factors that motivated and made possible the petroleum exploration of the sea at Summerland and the operation, ownership and history of its sea wells.

*Oil-Industry History*, v. 3, no. 1, 2002, p. 1-18.

**CALIFORNIA INDIANS, ARTISANS OF OIL**

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*"...at a distance of two leagues from this mission [San Luis Obispo] there are as many as eight springs of bitumen or thick black resin that the natives call chapopote; it is used chiefly by them for caulking their small watercraft and tarring the vases and pitchers the women make for holding water."* Pedro Fages, 1775

Natural oil seeps, like those Pedro Fages found with his soldiers in 1775, have been active in California for thousands of years. Most seeps are in the southern half of the state—either along the Pacific coastal areas, both onshore and offshore, or in the vast, central San Joaquin Valley.

Any historical study of the petroleum industry in California must begin with the oil-related activities of California Indians living around the seeps. Fages and other early explorers—from the 1500s on—recorded how California Indians refined and used asphaltum and heavy oils from the seeps. Documentation has continued through the years, and today many references and objects show us how California Indians—including the Yokuts, Achomawi, Maidu, and Chumash—used asphaltum and heavy oils for symbolic, decorative, and practical purposes.

As elsewhere in the world, some of these objects evolved into *folk art*, becoming articles that not only satisfied the daily practical needs of those who produced and used them but also reflected the aesthetic values of the creators themselves, the artisans of oil. In fact, the astounding variety of Indian uses of petroleum resembles our own.

*Oil-Industry History*, v. 4, no. 1, 2003, p. 42-54.

**CANOE PITCH TO CORNERSTONE OF CANADIAN OIL PRODUCTION: THE ATHABASCA OIL SANDS, ALBERTA, CANADA**

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At some 868 billion barrels of bitumen in place, the Athabasca oil sand deposit is the world's second largest

known crude oil resource. There is a tremendous difference between a resource in place and economic production. Bridging that gap took many decades and numerous failed attempts before the first trickle of economic production was achieved. This is that story.

Bitumen is heavier than water and is more viscous than molasses. The oil sands are saturated with water and bitumen trapped in the pore spaces. The sands are exposed along the banks of the Athabasca River in northeastern Alberta. The native Indians who traveled the Athabasca river highways knew of this enormous deposit. It was, however, a local curiosity with practical applications limited to a pitch for caulking canoes and the like. The first recorded mention of the bitumen deposits was in 1719 when a Cree Indian brought a sample to a fur trading post on the shores of Hudson Bay.

Early explorers observed free bitumen in pools at the bottom of the river channel as well as the saturated outcroppings. Entrepreneurs tried to drill wells through the bitumen to the pools of oil thought to lie below. Natural gas was discovered but no free oil. Attention then turned to experiments trying to separate the bitumen from the sand. Pilot plants were opened through the 1920s-1940s.

The first commercial oil sands mining operation commenced in 1967. Current production is approximately 485,000 bbls per day of synthetic crude oil.

**AUSTRIA – A SCENIC COUNTRY, BUT ALSO AN OIL PROVINCE?**

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Some two and a half thousand hand dug pits were the source of an annual oil production of 5,000 tons in the early 1860s. New and advanced drilling technologies and diversified use as well as increased demand for oil pushed the Austro-Hungarian Monarchy from a minor oil player in the middle of the 19<sup>th</sup> to the third largest oil producer in the world in the early 20<sup>th</sup> century, just surpassed by the United States and Russia. Almost all of this oil – with a peak production rate of some 2 million tons in 1909 – came from Galicia – an area that belongs now to southern Poland and the western Ukraine. Within its political limits of today Austria is a relative newcomer with respect to a professional exploration for and production of hydrocarbons.

A systematic exploration of the Vienna Basin, Austria's most important oil province and home of Central Europe's first giant oil field (Matzen, discovered in 1949), started in the 1920s and was based upon surface geological investigations as well as on gravimetric and other